									itial Date Ibmitted:		02/06	5/2023	
2	Pipeline ar	rtment of Tra Id Hazardous Administrati	s Materials		Y	EAR 202	R CALEND 22 N SYSTEM	Re	eport Sub pe	mission	INITI	AL	
								Da	ate Submi	itted:			
information s Number for t time for revie mandatory. Collection Cl Important: examples.	subject to the r this information ewing instruction Send commen learance Office : Please rea	equirements of a collection is 2 ons, gathering its regarding th er, PHMSA, Of d the separa t have a cop	f the Paperwork 137-0629. Pul the data needen is burden estin fice of Pipeline te instructions y of the instructions	<ul> <li>Reduction Action Action Action</li> <li>reporting foid, and completinate or any other Safety (PHP-3)</li> <li>s for completing</li> </ul>	t unless that of r this collection ing and review er aspect of th 0) 1200 New ng this form	collection of on of informa wing the coll nis collection Jersey Aven	all a person be su information displa- tion is estimated ection of information, ir of information, ir ue, SE, Washing u begin. They c PHMSA Pipeli	to be approxi- to be approxi- ion. All respond cluding sugg ton, D.C. 205 larify the ini	valid OMB ( mately 16 h onses to thi estions for 90. formation	Control Num nours per res s collection reducing this requested	aber. Th sponse, of inform s burder and pro	e OMB Control including the nation are n to: Information	
PART A - 0	OPERATOR	INFORMAT	ION			(DO	T use only)			-			
1. Name	of Operator						ATMOS ENE	RGY CORF	PORATIO	N - COLOF	rado/ł	ANSAS	
2. LOCAT	TION OF OF	FICE (WHEF		IAL INFORM	ATION MAY	′ BE OBTA	INED)						
	2a. Street A	ddress					25090 W 110	TH TERRA	CE				
	2b. City and	I County					OLATHE Job	nnson					
	2c. State						кs						
	2d. Zip Cod	e					66061						
3. OPER	ATOR'S 5 DI	GIT IDENTI	FICATION NU	JMBER			6720						
4. HEAD	QUARTERS	NAME & AD	DRESS										
	4a. Street A						5430 LBJ FR	EEWAY SU	IITE 1800				
	4b. City and	I County					DALLAS						
	4c. State						ТХ						
	4d. Zip Cod						75240						
5. STATE	IN WHICH	SYSTEM OF	PERATES				СО						
							ct Commodity ( modity Group i				t gas c	arried and	
Natural G	Bas												
				NING TYPE		TOR (Sele	ct Type of Ope	rator based	on the str	ructure of t	he com	pany	
Investor (	Owned												
PART B - S	SYSTEM DES	SCRIPTION											
1.GENERAL									_				
		ST TECTED	EEL	DICALLY	PLASTIC	CAST/	DUCTILE	COPPER	OTHER	RECOND		SYSTEM	
				ECTED		WROUGH IRON				ED CAST II		TOTAL	
	BARE	COATED	BARE	COATED	1								
MILES OF MAIN	132.77	0	43	1020.07	2046.77	0	0	0	0	0		3242.61	
NO. OF SERVICES	3282	0	2052	21207	84161	0	0	0	0	0		110702	

MATERIA	AL L	JNKNOWN	2" OR	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEF THRU		OVER 12"	S	YSTEM 1	TOTALS
STEEL		1.08	690.23		361.29	142.	94	0.3	0		1	195.84	
DUCTILE IF	RON	0	0		0	0		0	0		0		
COPPER	R	0	0		0	0		0	0		0		
CAST/WROU	JGHT	0	0		0	0		0	0		0		
PLASTIC F	PVC	0	214.86		23.3	0		0	0		2	38.16	
PLASTIC	PE	0	1401.83		365.52	41.2	6	0	0		18	808.61	
PLASTIC A	ABS	0	0		0	0		0	0		0		
PLASTIC OT	THER	0	0		0	0		0	0		0		
OTHER	2	0	0		0	0		0	0		0		
RECONDITIO CAST IRC		0	0		0	0		0	0		0		
TOTAL		1.08	2306.92		750.11	184.:	2	0.3	0		3	242.61	
Descri	ibe Other N	laterial:		t					· ·				
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR						AVERAGE SERVICE LENGTH: 34							
MATERIAL	ι	JNKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVEF THRU		OVER 8" SY		SYSTEM TOTAL	
STEEL	76		21037		4461	894		72	1		20	6541	
DUCTILE IRC	0 <b>NC</b>		0		0	0		0	0		0		
COOPER	0		0		0	0		0	0		0		
CAST/WROU IRON	IGHT 0		0		0	0		0	0		0		
PLASTIC PV	<b>c</b> 0		0		0	0		0	0		0		
			76981		5656	1054	1	1	1			4161	
-	468		10901			1,004	•	11	' '		8.		
PLASTIC PE			0		0	0	•	0	0		0		
PLASTIC PE PLASTIC AB	<b>s</b> 0		-				•	+					
PLASTIC PE PLASTIC AB PLASTIC OTI OTHER	<b>s</b> 0		0		0	0	•	0	0		0		
PLASTIC PE PLASTIC AB PLASTIC OT	<b>S</b> 0 HER 0 0		0		0	0	•	0	0		0		
PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC	<b>S</b> 0 HER 0 0		0 0 0		0 0 0	0 0 0		0 0 0	0		0 0 0 0		
PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC CAST IRON	S         0           HER         0           ONED         0           544		0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0		
PLASTIC PE PLASTIC AB PLASTIC OTI OTHER RECONDITIC CAST IRON TOTAL Describe Oth	S         0           HER         0           ODNED         0           544         544	UMBER OF S	0 0 0 0 98018		0 0 0 0	0 0 0 0 1948		0 0 0 0	0 0 0 0		0 0 0 0		
PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC CAST IRON TOTAL Describe Oth	S 0 HER 0 ONED 0 544 mer Material: MAIN AND N	1	0 0 0 0 98018	Y DECADE (	0 0 0 10117 DF INSTALLA	0 0 0 0 1948		0 0 0 0 73	0 0 0 0 2		0 0 0 0 1	10702	TOTAL
PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC CAST IRON TOTAL Describe Oth 4.MILES OF I	S 0 HER 0 ONED 0 544 mer Material: MAIN AND N	1	0 0 0 0 98018	Y DECADE (	0 0 0 10117 DF INSTALLA	0 0 0 0 1948	3	0 0 0 0 73	0 0 0 0 2		0 0 0 0 1	10702	<b>TOTAL</b> 242.61

CAUSE OF LEAK	I	MAINS	SE	RVICES					
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS					
CORROSION FAILURE	89	44	52	15					
NATURAL FORCE DAMAGE	3	1	22	7					
EXCAVATION DAMAGE	31	31	31         95           3         37						
OTHER OUTSIDE FORCE DAMAGE	3	3							
PIPE, WELD OR JOINT FAILURE	7	4							
EQUIPMENT FAILURE	36	3							
INCORRECT OPERATIONS	5	0							
OTHER CAUSE	0	0	0	0					
NUMBER OF KNOWN SYSTEM LEAKS AT E NUMBER OF HAZARDOUS LEAKS INVOLV		NT FAILURE : 1	OW VALUE (EFV) AND S	ERVICE VALUE DATA					
1. TOTAL NUMBER OF EXCAVATION D/ ROOT CAUSE: <u>126</u>	AMAGES BY APPAREN	Total Number Of Servic	es with EFV Installed Duri	ng Year <u>: 135</u> 7					
a. One-Call Notification Practices Not Suf	ficient: <u>46</u>	Estimated Number Of S	services with EFV In the Sy	stem At End Of Year: 237					
b. Locating Practices Not Sufficient: <u>21</u>		* Total Number of Manu 8_	* Total Number of Manual Service Line Shut-off Valves Installed During Year: $\underline{8}$						
c. Excavation Practices Not Sufficient: 58	<u>i</u>								
d. Other <u>: 1</u>		Installed in the System	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>49</u> * <i>These questions were added to the report in 2017.</i>						
2. NUBMER OF EXCAVATION TICKETS	63106								
PART F - LEAKS ON FEDERAL LAND		PART G - PERCENT	OF UNACCOUNTED FOR	GAS					
TOTAL NUMBER OF LEAKS ON FEDER. SCHEDULED TO REPAIR: <u>0</u>	AL LAND REPAIRED O	UNACCOUNTED FOR FOR THE 12 MONTHS [(PURCHASED GAS + COMPANY USE + APP (CUSTOMER USE + C	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS PROPRIATE ADJUSTMEN OMPANY USE + APPROP ERCENT UNACCOUNTED /30: <u>-0.76%</u>	E REPORTING YEAR. 6 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)					

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Vonna Seeber Compliance	(816) 394-4940							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
vonna.seeber@atmosenergy.com	(000) 000-0000							
(Preparer's email address)	(Area Code and Facsimile Number)							

									itial Date bmitted:		02/01	/2023	
2	Pipeline ar	rtment of Tra Id Hazardous Administratio	Materials		Y	'EAR 202	R CALEND 22 N SYSTEM		eport Sub pe	mission	INITIA	AL.	
								Da	ite Submi	tted:			
information s Number for t time for revie mandatory. Collection Cl Important: examples.	subject to the r this information ewing instruction Send commer learance Office : Please rea If you do no	equirements of a collection is 2 ons, gathering hts regarding th er, PHMSA, Of d the separat	f the Paperwork 137-0629. Put the data neede his burden estin fice of Pipeline te instructions y of the instru	<ul> <li>Reduction Action Action and completing for any other any other safety (PHP-3)</li> <li>S for completing for completing for any other and completing for any other safety (PHP-3)</li> </ul>	t unless that of r this collection ing and reviever aspect of the D) 1200 New ang this form	collection of i on of informa wing the colle nis collection Jersey Aven	all a person be su nformation displa tion is estimated ection of informat of information, ir ue, SE, Washing I begin. They c PHMSA Pipeli	to be approxi- to be approxi- ion. All respond cluding sugg ton, D.C. 205 larify the ini	valid OMB ( mately 16 h onses to this estions for 90. formation i	Control Numb ours per res s collection o reducing this requested a	ber. The ponse, i of inform burden	e OMB Control including the ation are to: Information	
PART A - 0	OPERATOR	INFORMAT	ION			(DO	Г use only)			-			
1. Name	of Operator						ATMOS ENE	RGY CORF	ORATION	N - COLOR	ADO/K	ANSAS	
2. LOCAT	TION OF OF	FICE (WHEF	RE ADDITION	IAL INFORM	ATION MAY	/ BE OBTA	INED)						
	2a. Street A	ddress					25090 W 110	TH TERRA	CE				
	2b. City and	I County					OLATHE Joh	nnson					
	2c. State						KS						
	2d. Zip Cod	e					66061						
3. OPER	ATOR'S 5 DI	GIT IDENTIF	FICATION NU	JMBER			6720						
4. HEAD	QUARTERS	NAME & AD	DRESS										
	4a. Street A						5430 LBJ FR	EEWAY SL	ITE 1800				
	4b. City and	I County					DALLAS						
	4c. State						ТХ						
	4d. Zip Cod						75240						
5. STATE	IN WHICH	SYSTEM OP	ERATES				KS						
							ct Commodity ( modity Group i				gas ca	arried and	
Natural G	as												
				NING TYPE (		TOR (Sele	ct Type of Ope	rator based	on the str	ucture of th	ie com	bany	
Investor (	Owned												
PART B - S	YSTEM DE	SCRIPTION											
1.GENERAL	ſ				1	1	Γ	1	1				
	UNPRO	ST		DICALLY	PLASTIC	CAST/ WROUGH IRON	DUCTILE T IRON	COPPER	OTHER	RECONDI		SYSTEM TOTAL	
	BARE COATED BARE COATED									CAST IR	ION		
MILES OF MAIN	0	0	1298.28	250.12	2605.89	0	0	0	0	0		4154.29	
NO. OF SERVICES	0	0	21077	10513	127206	0	0	0	0	0		158796	

MATERI	AL	UNKNOWN	2" OF	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEI THRU		OVER 12"	SYST	EM TOTALS
STEEI	-	31.8	586.85		527.77	36	5.08	36.9	0		1548.	4
DUCTILE I	RON	0	0		0	0		0	0		0	
COPPE	R	0	0		0	0		0	0		0	
CAST/WRO		0	0		0	0		0	0		0	
PLASTIC		0	36.7		5	0		0	0		41.7	
PLASTIC	PE	9.1	1956.98		497.27	10	0.84	0	0		2564.	19
PLASTIC	ABS	0	0		0	0		0	0		0	
PLASTIC O	THER	0	0		0	0		0	0		0	
OTHE	र	0	0		0	0		0	0		0	
RECONDITI CAST IR		0	0		0	0		0	0	I	0	
ΤΟΤΑ	L	40.9	2580.53		1030.04	46	5.92	36.9	0	1	4154.	29
Desci	ribe Othe	<sup>r</sup> Material:						1				
3.NUMBER	OF SERVIC	ES IN SYSTEM	AT END OF	YEAR		AVERA	GE SERVICE LI	ENGTH: 56.5	1			
MATERIAL		UNKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVE		OVER 8" SYSTE		EM TOTAL
STEEL	0		29723		1593	26	9	5	0		31590	1
DUCTILE IR	<b>ON</b> 0		0		0	0		0	0		0	
COOPER	0		0		0	0		0	0		0	
CAST/WRO	UGHT 0		0		0	0		0	0		0	
PLASTIC PV	/ <b>c</b> 0		0		0	0		0	0		0	
PLASTIC PE	. 0		120066		6709	43	51	0	0		12720	6
PLASTIC A	<b>3S</b> 0		0		0	0		0	0		0	
	THER 0		0		0	0		0	0		0	
OTHER	0		0		0	0		0	0		0	
RECONDITI	ONED 0		0		0	0		0	0	I	0	
TOTAL	0		149789		8302	70	0	5	0		15879	6
	her Materia	al:	I			I			I		I	
Describe Ot			SERVICES B	Y DECADE	OF INSTALLA	TION						
Describe Ot 4.MILES OF	MAIN AND	NUMBER OF S				1				1		1
	1	NUMBER OF S	1	1950-1959	1960-1969	1970-19	79 1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
	1		1	<b>1950-1959</b> 3.23	<b>1960-1969</b> 10.27	<b>1970-19</b> 27.67	<b>79 1980-1989</b> 52.39	<b>1990-1999</b> 80.78	<b>2000-2009</b> 230.39	<b>2010-2019</b> 416.72	<b>2020-2029</b> 137.71	4154.29

CAUSE OF LEAK		MAINS	SE	RVICES					
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS					
CORROSION FAILURE	97	12	91	17					
NATURAL FORCE DAMAGE	63	11	273	104					
EXCAVATION DAMAGE	66	65							
OTHER OUTSIDE FORCE DAMAGE	3	1							
PIPE, WELD OR JOINT FAILURE	16	2							
EQUIPMENT FAILURE	42	4							
INCORRECT OPERATIONS	4	2							
OTHER CAUSE	0	0	0	0					
NUMBER OF KNOWN SYSTEM LEAKS AT E NUMBER OF HAZARDOUS LEAKS INVOLVI PART D - EXCAVATION DAMAGE		NT FAILURE : 1	DW VALUE (EFV) AND SI	ERVICE VALUE DATA					
1. TOTAL NUMBER OF EXCAVATION DA	MAGES BY APPARE	NT Total Number Of Service	es with EFV Installed Durir	ng Year <u>: 226</u> 0					
a. One-Call Notification Practices Not Suf	ficient: <u>38</u>	Estimated Number Of S	ervices with EFV In the Sy	stem At End Of Year: <u>301</u>					
b. Locating Practices Not Sufficient: <u>38</u>		* Total Number of Manu <u>38</u>	* Total Number of Manual Service Line Shut-off Valves Installed During Year: $\frac{38}{2}$						
c. Excavation Practices Not Sufficient: 85									
d. Other <u>: 2</u>		Installed in the System a	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>156</u> * <i>These questions were added to the report in 2017.</i>						
2. NUBMER OF EXCAVATION TICKETS	101095								
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT C	OF UNACCOUNTED FOR	GAS					
TOTAL NUMBER OF LEAKS ON FEDER/ SCHEDULED TO REPAIR: <u>0</u>	AL LAND REPAIRED C	UNACCOUNTED FOR O FOR THE 12 MONTHS [(PURCHASED GAS + F COMPANY USE + APP (CUSTOMER USE + CO	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS ROPRIATE ADJUSTMEN DMPANY USE + APPROP ERCENT UNACCOUNTED 30: 0%	E REPORTING YEAR. 5 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)					

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Vonna Seeber Compliance	(816) 394-4940							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
vonna.seeber@atmosenergy.com	(000) 000-0000							
(Preparer's email address)	(Area Code and Facsimile Number)							

									tial Date bmitted:		03/14	/2023	
2	Pipeline an	rtment of Tra Id Hazardous Administrati	Materials		Y	'EAR 202	R CALEND 2 N SYSTEM	Re	port Sub pe	mission	INITI	AL.	
								Da	te Submi	tted:			
information Number for time for revi mandatory. Collection C Important examples.	subject to the r this information ewing instruction Send commen- clearance Office <i>Please rea</i>	equirements of a collection is 2 ons, gathering its regarding th er, PHMSA, Of d the separa t have a cop	f the Paperwork 137-0629. Put the data neede his burden estin fice of Pipeline te instructions y of the instru	Reduction Act olic reporting fo d, and completi nate or any othe Safety (PHP-30 s for completi	t unless that of r this collection ing and reviever er aspect of th 0) 1200 New ng this form	collection of i on of informa wing the colle his collection Jersey Aven	III a person be su nformation displa- tion is estimated action of informat of information, ir ue, SE, Washing begin. They c PHMSA Pipeli	to be approximing a current v to be approximing. All respond cluding sugget ton, D.C. 2059 larify the info	alid OMB ( nately 16 h nses to this estions for 20.	Control Numl ours per res s collection o reducing this requested a	ber. Th ponse, of inform burder	e OMB Control including the nation are n to: Information	
PART A -	OPERATOR	INFORMAT	ION			(DOT	use only)			202	31039	-51683	
1. Name	of Operator		ATMOS ENE	RGY CORP	ORATION	N - KY/MID	-STAT	ES					
2. LOCA	TION OF OF	FICE (WHEF		AL INFORM	ATION MAY	BE OBTA	INED)						
	2a. Street A	ddress					810 CRESCE	NT CENTR	E DR				
	2b. City and	l County					FRANKLIN Williamson						
	2c. State						TN						
	2d. Zip Cod	e					37067						
3. OPER	ATOR'S 5 DI	GIT IDENTIF	ICATION NU	IMBER			22476						
4. HEAD	QUARTERS	NAME & AD	DRESS										
	4a. Street A	ddress					5430 LBJ FR	EEWAY SU	TE 1800				
	4b. City and	I County					DALLAS						
	4c. State						ТХ						
	4d. Zip Cod	e					75240						
5. STATI	E IN WHICH	SYSTEM OF	PERATES				KY						
							t Commodity ( modity Group i				t gas ca	arried and	
Natural C	Gas												
included	in this OPID		THE FOLLOV s report is bei			TOR (Seled	ct Type of Ope	rator based	on the str	ucture of th	ne com	pany	
Investor													
1.GENERAL	SYSTEM DES	SCRIPTION											
		ST	EEL										
	UNPRO	TECTED		DICALLY	PLASTIC	CAST/ WROUGH IRON	DUCTILE IRON	COPPER	OTHER	RECONDI ED CAST IR		SYSTEM TOTAL	
	BARE	COATED	BARE	COATED	1								
MILES OF MAIN	36		10.8	2130.3	2007.6	0	0	0	0	0		4184.7	

10

157

NO. OF SERVICES

0

0

0

117450

68158

185775

0

MATERI	AL I	JNKNOWN	2" OR	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEF THRU		<b>OVER 12</b> "	SYSTE	M TOTALS	
STEEL	-	0	1143.9		617.5	353.	1	62.6	0		2177.1		
DUCTILE I	RON	0	0		0	0		0	0		0		
COPPE	R	0	0		0	0		0	0		0		
CAST/WRO	UGHT	0	0		0	0		0	0		0		
PLASTIC	PVC	0	0		0	0		0	0		0		
PLASTIC	PE	0	1602.2		328.5	76.9		0	0		2007.6		
PLASTIC	ABS	0	0		0	0		0	0		0		
PLASTIC O	THER	0	0		0	0		0	0		0		
OTHE	ર	0	0		0	0		0	0		0		
RECONDITI CAST IR	-	0	0		0	0		0	0		0		
ΤΟΤΑΙ	-	0	2746.1		946	430		62.6	0		4184.7		
Descr	ibe Other M	laterial:		•				•	•		· ·		
NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				YEAR		AVERAGE SERVICE LENGTH: 90							
MATERIAL		JNKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVER		OVER 8"		SYSTEM TOTAL	
STEEL	403		8279		58582	931		130	0		68325		
DUCTILE IR	<b>ON</b> 0		0		0	0		0	0		0		
COOPER	0		0		0	0		0	0		0		
CAST/WROURON	JGHT 0		0		0	0		0	0		0		
PLASTIC PV	<b>'C</b> 0		0		0	0		0	0		0		
			440004		3527	68		21	0		117450	)	
-	0		113834	I		100							
PLASTIC PE			0		0	0		0	0		0		
PLASTIC PE PLASTIC AE	<b>is</b> 0		-		0			0					
PLASTIC PE PLASTIC AE PLASTIC OT	<b>is</b> 0		0			0		-	0		0		
PLASTIC PE PLASTIC AE PLASTIC OT OTHER RECONDITIO	<b>S</b> 0 <b>HER</b> 0 0		0		0	0		0	0		0		
PLASTIC PE PLASTIC AE PLASTIC OT OTHER RECONDITIC CAST IRON	<b>S</b> 0 <b>THER</b> 0 0		0 0 0		0	0 0 0		0	0		0 0 0	5	
PLASTIC PE PLASTIC AE PLASTIC OT OTHER RECONDITIC CAST IRON	SS         0           'HER         0           O         0           DNED         0		0 0 0 0		0 0 0	0 0 0 0		0 0 0	0 0 0 0		0 0 0 0	5	
PLASTIC PE PLASTIC AE PLASTIC OT OTHER RECONDITIC CAST IRON TOTAL Describe Ot	BS 0 THER 0 0 DNED 0 403 her Material:	UMBER OF S	0 0 0 0 122113		0 0 0	0 0 0 0 999		0 0 0	0 0 0 0		0 0 0 0	5	
PLASTIC PE PLASTIC AE PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Ot	BS 0 THER 0 O DNED 0 403 her Material: MAIN AND N	1 1	0 0 0 0 122113 ERVICES B	/ DECADE (	0 0 0 62109	0 0 0 0 999	1980-1989	0 0 0 151	0 0 0 0	2010-2019	0 0 0 0 185775		
PLASTIC PE PLASTIC AE PLASTIC OT OTHER RECONDITIC CAST IRON TOTAL Describe Ot	BS 0 THER 0 O DNED 0 403 her Material: MAIN AND N	PRE-1940	0 0 0 0 122113 ERVICES B	/ DECADE (	0 0 62109 DF INSTALLAT	0 0 0 0 999	1980-1989 431	0 0 0 151	0 0 0 0	<b>2010-2019</b> 635.3	0 0 0 0 185775	I	

CAUSE OF LEAK	N	IAINS	SE	RVICES					
CAUSE OF LEAK	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS					
CORROSION FAILURE	28	1	95	26					
NATURAL FORCE DAMAGE	7	2	15	4					
EXCAVATION DAMAGE	49	48							
OTHER OUTSIDE FORCE DAMAGE	7	6							
PIPE, WELD OR JOINT FAILURE	8	3	3 9 2						
EQUIPMENT FAILURE	27	2 155 1							
INCORRECT OPERATIONS	0	0 9 0							
OTHER CAUSE	1	0	11	6					
NUMBER OF KNOWN SYSTEM LEAKS AT EN NUMBER OF HAZARDOUS LEAKS INVOLVIN		IT FAILURE : 9	DW VALUE (EFV) AND SI	ERVICE VALUE DATA					
			· · · ·						
I. TOTAL NUMBER OF EXCAVATION DA ROOT CAUSE: <u>299</u>	MAGES BY APPAREN	T Total Number Of Service	es with EFV Installed Durir	ng Year : <u>318</u> 2					
a. One-Call Notification Practices Not Suffi	cient: <u>72</u>	Estimated Number Of S	ervices with EFV In the Sy	stem At End Of Year: <u>393</u> 4					
b. Locating Practices Not Sufficient: <u>84</u>		* Total Number of Manu <u>128</u>	* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>128</u>						
c. Excavation Practices Not Sufficient: <u>121</u>	<u>l</u>								
d. Other <u>: 22</u>		Installed in the System a	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>6923</u> *These questions were added to the report in 2017.						
2. NUBMER OF EXCAVATION TICKETS 8	4539								
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT C	OF UNACCOUNTED FOR	GAS					
TOTAL NUMBER OF LEAKS ON FEDERA SCHEDULED TO REPAIR: <u>0</u>	L LAND REPAIRED OI	UNACCOUNTED FOR O FOR THE 12 MONTHS [(PURCHASED GAS + F COMPANY USE + APP (CUSTOMER USE + CO	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS ROPRIATE ADJUSTMEN DMPANY USE + APPROP ERCENT UNACCOUNTED 30: <u>1.7%</u>	E REPORTING YEAR. 5 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)					

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Nathan Reeder	<u>(615) 947-6276</u>							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
nathan.reeder@atmosenergy.com	<u>(000) 000-0000</u>							
(Preparer's email address)	(Area Code and Facsimile Number)							

									tial Date bmitted:		03/14	/2023
2	Pipeline ar	rtment of Tra nd Hazardous Administratio	Materials		Y	EAR 202	R CALEND 22 N SYSTEM	Re	port Sub be	mission	INITIA	λL
								Dat	te Submi	tted:		
information s Number for t time for revie mandatory. Collection Cl Important: examples.	subject to the r this information ewing instruction Send commer learance Office : Please rea If you do no	equirements of a collection is 2 ons, gathering hts regarding th er, PHMSA, Of d the separat	f the Paperwork 137-0629. Put the data needed is burden estim fice of Pipeline te instructions y of the instru	Reduction Act olic reporting for d, and completi nate or any othe Safety (PHP-30 for completing	unless that of this collection ng and review r aspect of th 1200 New ng this form	collection of i on of informa wing the colle nis collection Jersey Aven	all a person be su nformation displa- tion is estimated ection of informat of information, ir ue, SE, Washing I begin. They c PHMSA Pipeli	ys a current v to be approxin ion. All respo ccluding sugge ton, D.C. 2059 larify the info	alid OMB ( nately 16 h nses to this estions for r 90.	Control Numb ours per resp s collection of educing this requested a	ber. The bonse, f inform burden	e OMB Control including the ation are to: Information
PART A -	OPERATOR	INFORMAT	ION		(DO	Г use only)			2023	31096	-51778	
1. Name	of Operator				ATMOS ENE	RGY CORP	ORATION	I - LOUISIA	NA			
2. LOCAT	TION OF OF	FICE (WHEF	RE ADDITION	AL INFORMA	ATION MAY	' BE OBTA	INED)					
	2a. Street A	ddress					720 S MORR	ISON BLVD				
	2b. City and	d County				HAMMOND						
2c. State LA												
	2d. Zip Cod	e					70403					
3. OPER	ATOR'S 5 DI	GIT IDENTIF	ICATION NU	IMBER			11800					
4. HEAD	QUARTERS	NAME & AD	DRESS									
	4a. Street A	ddress					5430 LBJ FR	EEWAY SUI	TE 1800			
	4b. City and	d County					DALLAS					
	4c. State						TX					
	4d. Zip Cod	е					75240					
5. STATE	IN WHICH	SYSTEM OP	ERATES				LA					
	the report fo						ct Commodity ( modity Group i				gas ca	arried and
			THE FOLLOW			TOR (Sele	ct Type of Ope	rator based o	on the str	ucture of the	e com	pany
Privately	Owned											
PART B - S	YSTEM DE	SCRIPTION										
1.GENERAL	1					1			1			
			EEL				<b>DUOT</b>	00000	07	DE00		0/0751-
	UNPRO	TECTED		DICALLY	PLASTIC	CAST/ WROUGH IRON	T IRON	COPPER	OTHER	RECONDIT ED CAST IR		SYSTEM TOTAL
	BARE COATED BARE COATED											
MILES OF MAIN			202.61	4771.74	3812.47	0	0	0	0	0		8786.82
NO. OF SERVICES			216	222242	195772	0	0	0	0	0		418230

MATERI	AL L	INKNOWN	2" OR	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEF THRU		OVER 12"	SYSTE	EM TOTALS	
STEEL	-	0	3640.19		922.06	294	4.72	92.55	2	4.83	4974.3	5	
DUCTILE I	RON	0	0		0	0		0	0		0		
COPPE	R	0	0		0	0		0	0		0		
CAST/WRO	UGHT	0	0		0	0		0	0		0		
PLASTIC I	PVC	0	17.78		10.67	0		0	0		28.45		
PLASTIC	PE	0	2942.25		613.36	217	7.95	10.46	0		3784.0	2	
PLASTIC	ABS	0	0		0	0		0	0		0		
PLASTIC O	THER	0	0		0	0		0	0		0		
OTHER	2	0	0		0	0		0	0		0		
RECONDITI		0	0		0	0		0	0	0 0			
TOTAL	-	0	6600.22		1546.09	512	2.67	103.01	2	24.83 8786.82		2	
Descr	ibe Other N	laterial:								·			
3.NUMBER (	OF SERVICES	IN SYSTEM	AT END OF	YEAR		AVERA	GE SERVICE LE	NGTH: 84					
MATERIAL	ι ι	INKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVEF THRU		OVER 8" S		SYSTEM TOTAL	
STEEL	- 0 2		220153		2122	182	2	0	1		222458	3	
	<b>DN</b> 0		0		0	0		0	0		0		
COOPER	0		0		0	0		0	0		0		
CAST/WROL	<b>ЈGHT</b> 0		0		0	0		0	0		0		
IRON			5		59	0		0	0		64		
	<b>c</b> 0		5										
PLASTIC PV			165093		25616	499	97	2	0		195708	3	
PLASTIC PV PLASTIC PE	0				25616 0	499 0	97	2 0	0		195708 0	3	
PLASTIC PV PLASTIC PE PLASTIC AB	0 IS 0		165093				97	+				3	
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT	0 IS 0		165093 0		0	0	97	0	0		0	3	
IRON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC CAST IRON	0 IS 0 IHER 0 0		165093 0 0		0	0	97	0	0		0	3	
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON	0 IS 0 IHER 0 0		165093 0 0 0 0		0 0 0	0 0 0		0 0 0	0		0 0 0		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC CAST IRON TOTAL	0           IS         0           IHER         0           ONED         0		165093 0 0 0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC CAST IRON TOTAL Describe Oth	HER 0 HER 0 O DNED 0 O her Material:	UMBER OF S	165093         0         0         0         0         385251		0 0 0 0	0 0 0 0 517		0 0 0 0	0 0 0 0		0 0 0 0		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Oth	HER 0 ONED 0 her Material: MAIN AND N	<u>г г</u>	165093         0         0         0         0         385251	Y DECADE (	0 0 0 27797 OF INSTALLA	0 0 0 517 TION		0 0 0 0 2	0 0 0 1		0 0 0 0 418230	)	
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Oth	HER 0 ONED 0 her Material: MAIN AND N	PRE-1940	165093         0         0         0         0         385251	Y DECADE (	0 0 0 27797 OF INSTALLA	0 0 0 517 TION	79	0 0 0 0 2	0 0 0 1		0 0 0 0 418230		

CAUSE OF LEAK	ľ	MAINS	SERVICES						
CAUSE OF LEAK	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS					
CORROSION FAILURE	184	3	452	58					
NATURAL FORCE DAMAGE	4	2	12	12					
EXCAVATION DAMAGE	139	137	483	474					
OTHER OUTSIDE FORCE DAMAGE	18	16	237	221					
PIPE, WELD OR JOINT FAILURE	59	6	6 43						
EQUIPMENT FAILURE	165	7	7 857						
INCORRECT OPERATIONS	13	7	24	6					
OTHER CAUSE	73	2	74	8					
NUMBER OF KNOWN SYSTEM LEAKS AT E NUMBER OF HAZARDOUS LEAKS INVOLV PART D - EXCAVATION DAMAGE		IT FAILURE : 10	OW VALUE (EFV) AND S	ERVICE VALUE DATA					
1. TOTAL NUMBER OF EXCAVATION D/ ROOT CAUSE: <u>622</u> a. One-Call Notification Practices Not Suf		Total Number Of Servic	es with EFV Installed Durii ervices with EFV In the Sy						
b. Locating Practices Not Sufficient: <u>17</u> c. Excavation Practices Not Sufficient: 24	_		al Service Line Shut-off Va	alves Installed During Yea					
d. Other <u>: 15</u>		Installed in the System a	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>980</u> * <i>These questions were added to the report in 2017.</i>						
2. NUBMER OF EXCAVATION TICKETS	277183								
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT (	OF UNACCOUNTED FOR	GAS					
TOTAL NUMBER OF LEAKS ON FEDER. SCHEDULED TO REPAIR: <u>0</u>	AL LAND REPAIRED O	UNACCOUNTED FOR FOR THE 12 MONTHS [(PURCHASED GAS + COMPANY USE + APP (CUSTOMER USE + CO	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS ROPRIATE ADJUSTMEN DMPANY USE + APPROP ERCENT UNACCOUNTED 30: <u>.47%</u>	E REPORTING YEAR. 6 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)					

PART H - ADDITIONAL INFORMATION										
PART I - PREPARER	PART I - PREPARER									
Wesley Watkins Compliance Analyst	(985) 640-6434									
(Preparer's Name and Title)	(Area Code and Telephone Number)									
wesley.watkins@atmosenergy.com	(000) 000-0000									
(Preparer's email address)	(Area Code and Facsimile Number)									

									tial Date bmitted:		03/13	8/2023	
2	Pipeline ar	rtment of Tra nd Hazardous Administration	Materials		Y	'EAR 202	R CALEND 22 N SYSTEM		port Sub pe	mission	INITI	4L	
								Da	te Submi	tted:			
information a Number for time for revie mandatory. Collection C Important examples.	subject to the r this information ewing instruction Send commen learance Office : Please read If you do no	requirements of n collection is 2 ons, gathering nts regarding th er, PHMSA, Of nd the separa	f the Paperwork 137-0629. Put the data needen is burden estim fice of Pipeline te instructions y of the instru	Reduction Act blic reporting fo d, and complet hate or any othe Safety (PHP-30 c for completing	t unless that of r this collection ing and review er aspect of th 0) 1200 New ang this form	collection of i on of informa wing the colle nis collection Jersey Aven	all a person be su nformation displa- tion is estimated ection of information, ir ue, SE, Washing <i>I begin. They c</i> <i>PHMSA Pipeli</i>	itys a current v to be approxir ion. All respo iccluding sugge ton, D.C. 2059 larify the info	alid OMB ( nately 16 h nses to this estions for 90.	Control Num ours per res s collection o reducing this requested a	ber. Th sponse, of inform s burder and pro	e OMB Control including the nation are n to: Information	
PART A -	OPERATOR	INFORMAT	ION			(DO	Г use only)			202	230939	-51505	
1. Name	of Operator						ATMOS ENE	RGY CORP	ORATIO	N - MID-TE	X		
2. LOCA	TION OF OF	FICE (WHEF	RE ADDITION	AL INFORM	ATION MAY	/ BE OBTA	INED)						
	2a. Street A	Address					5420 LBJ Fre	eway Suite	1800				
	2b. City and	d County					Fort Worth						
	2c. State						тх						
	2d. Zip Coo	le					76110						
3. OPER	ATOR'S 5 D	IGIT IDENTIF	ICATION NU	IMBER			31348						
4. HEAD	QUARTERS	NAME & AD	DRESS										
	4a. Street A	Address					5430 LBJ FR	EEWAY SUI	TE 1800				
	4b. City and	d County					DALLAS						
	4c. State						ТХ						
	4d. Zip Coc	le					75240						
5. STATE	E IN WHICH	SYSTEM OF	PERATES				ТХ						
6. THIS F	REPORT PE	RTAINS TO	THE FOLLOW	<b>VING COMM</b> File a separat	ODITY GR	OUP (Seled each Com	ct Commodity ( modity Group i	Group based Included in th	on the plais OPID.,	redominan )	t gas c	arried and	
Natural C	Gas												
			THE FOLLOW			TOR (Sele	ct Type of Ope	rator based o	on the str	ucture of th	he com	pany	
Investor	Owned												
PART B - S		SCRIPTION											
1.GENERAL													
	UNPRO	TECTED		DICALLY	PLASTIC	CAST/ WROUGH IRON	DUCTILE T IRON	COPPER	OTHER	RECOND ED CAST IF		SYSTEM TOTAL	
	BARE	COATED											
MILES OF MAIN	2081.39	870.97	509.38	7083.72	21682.55	0	0	0	0	0		32228.01	

2858

50266

6747

24318

NO. OF SERVICES

0

0

0

331445

0

1385991

OMB NO: 2137-0629 EXPIRATION DATE: 5/31/2024

MATERI	AL	U	NKNOWN	2" OR	LESS	OVER 2" THRU 4"			VER 4" IRU 8"	OVER THRU	-	OVER 12"	SI	STEN	I TOTALS
STEE	-		0	3866.87		4439.24	1	1645.33	3	391.91	2	202.12	10	545.47	7
DUCTILE	RON		0	0		0	(	0		0	(	0	0		
COPPE	R		0	0		0	(	0		0	(	0	0	0	
CAST/WRO			0	0		0	(	0		0	(	0	0		
PLASTIC			0	0		0	(	0		0	(	0	0		
PLASTIC	PE		7.45	12068.69		6698.38	2	2580.87	7	47.79	(	0	21403.1		8
PLASTIC	ABS		0	0		0	(	0		0	(	0 0			
PLASTIC O	THER		0	185.46		87.9	6	6		0.01	(	0	27	9.37	
OTHE	२		0	0		0	(	0		0	(	0	0		
RECONDITI CAST IR			0	0		0	(	0		0	(	0 0			
ΤΟΤΑ	L		7.45	16121.02		11225.52	4	4232.2		439.71	2	202.12 32228.0		228.02	2
Desc	ribe Oth	her M	aterial:		•		•			•		· · · · · ·			
3.NUMBER	OF SER	VICES	IN SYSTEM	AT END OF	YEAR		AVEF	RAGE S	SERVICE LE	ENGTH: 42.8	2				
IATERIAL UNKNOWN		1" OF	LESS	OVER 1" THRU 2"			/ER 2" IRU 4"	OVER		OVER 8"	S	YSTEN	N TOTAL		
STEEL		54788	3	12174		17017		188		22	(	0	84	189	
DUCTILE IR	ON	0		0		0	(	0		0	(	0 0		0	
COOPER		0		0		0	(	0		0	(	0	0		
CAST/WRO	JGHT	0		0		0	(	0		0	(	0	0		
PLASTIC P\	/C	0		0		0	(	0		0	(	0	0		
PLASTIC PE	E	67486	6	806843		55937	6	626		67		1	93	0960	
PLASTIC A	BS	0		0		0	0	0		0	(	D	0		
	THER	27692	22	167157		10825	1	111		16	(	C	45	5031	
OTHER		28910	00	22839		19475	3	30		1	(	C	33	1445	
RECONDITI	ONED	0		0		0	(	0		0	(	0	0		
TOTAL		68829	96	1009013		103254	<u></u>	955		106		1	18	01625	5
Describe Ot	her Mate	erial:				Unknown									
	MAIN A		JMBER OF S	SERVICES B	Y DECADE	OF INSTALLA	TION								
4.IVIILES OF		OWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1	1979 1	1980-1989	1990-1999	2000-2009	2010-2019	2020-2	029	TOTAL
4.IVIILES OF					000 50	1684.06	3118.3		4126.33	4175.73	3513.55	4342.11	1912.24	1 ;	32228
MILES OF	7841.9	1	264.02	263.12	986.58	1004.00	0.10.0							I	

CAUSE OF LEAK		MAINS	SE	RVICES				
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS				
CORROSION FAILURE	1595	157	971	241				
NATURAL FORCE DAMAGE	33	11	112	31				
EXCAVATION DAMAGE	960	945	3546	3488				
OTHER OUTSIDE FORCE DAMAGE	44	18	368	241				
PIPE, WELD OR JOINT FAILURE	313	63	1637	637 218				
EQUIPMENT FAILURE	966	147	13716	1077				
INCORRECT OPERATIONS	2	0	6	1				
OTHER CAUSE	47	5	70	18				
NUMBER OF HAZARDOUS LEAKS INVOLVIN		PART E – EXCESS FLO	W VALUE (EFV) AND SI	ERVICE VALUE DATA				
1. TOTAL NUMBER OF EXCAVATION DAM ROOT CAUSE: <u>4050</u>	IAGES BY APPAREN	Total Number Of Services	s with EFV Installed Durir	ng Year : <u>5947</u> 2				
a. One-Call Notification Practices Not Suffic	ient: <u>1374</u>	Estimated Number Of Services with EFV In the System At End Of Year: <u>491364</u>						
b. Locating Practices Not Sufficient: <u>1298</u>	3	* Total Number of Manua 1371	I Service Line Shut-off Va	alves Installed During Ye				
c. Excavation Practices Not Sufficient: <u>118</u>	3							
d. Other <u>: 195</u>		Installed in the System at	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>5952</u> * <i>These questions were added to the report in 2017.</i>					
2. NUBMER OF EXCAVATION TICKETS 13	322527							
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT O	F UNACCOUNTED FOR	GAS				
TOTAL NUMBER OF LEAKS ON FEDERAL SCHEDULED TO REPAIR: <u>2</u>	. LAND REPAIRED O	R UNACCOUNTED FOR G FOR THE 12 MONTHS E [(PURCHASED GAS + P COMPANY USE + APPR (CUSTOMER USE + CO TIMES 100 EQUALS PEI FOR YEAR ENDING 6/3	NDING JUNE 30 OF TH RODUCED GAS) MINUS OPRIATE ADJUSTMEN MPANY USE + APPROP RCENT UNACCOUNTED	E REPORTING YEAR. 6 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS]				

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Kelee Lusk Compliance Analyst	(817) 207-2850							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
	(000) 000 0000							
kelee.lusk@atmosenergy.com	<u>(000) 000-0000</u>							
(Preparer's email address)	(Area Code and Facsimile Number)							

									itial Date Ibmitted:		03/13	3/2023
2	Pipeline ar	rtment of Tra nd Hazardous / Administration	Materials		Y	EAR 202	R CALEND 22 N SYSTEM	Re	eport Sub pe	mission	INITI	AL
								Da	ite Submi	itted:		
information Number for time for revi mandatory. Collection C	subject to the i this information ewing instructi Send commen- learance Offic : Please rea	requirements of n collection is 2 ons, gathering nts regarding th er, PHMSA, Of ad the separa	f the Paperwork 137-0629. Put the data neede is burden estin fice of Pipeline te instructions	<ul> <li>Reduction Action Action Action</li> <li>reporting for any completing the or any other safety (PHP-30)</li> <li>afor completing the comp</li></ul>	t unless that c r this collection ing and reviever er aspect of th 0) 1200 New ng this form	bollection of n of informativing the coll nis collection Jersey Aven before you	all a person be si information displa- tion is estimated ection of informa of information, in ue, SE, Washing Ubegin. They of PHMSA Pipel	ays a current to be approxi tion. All respond noluding sugg ton, D.C. 205	valid OMB ( mately 16 h onses to thi estions for 90. formation	Control Num nours per res s collection of reducing this requested	ber. The sponse, of inform s burder and pro	ne OMB Control including the nation are n to: Information
		gov/pipeline/li		olionio, you o		e nem are	i i ililoi (i ipoli		onnanty	rroo r ug	o ui	
PART A -	OPERATOR		ION			(DO	T use only)			202	230999	-51605
1. Name	of Operator					ATMOS ENE	RGY CORF	ORATIO	N - MISSIS	SIPPI		
2. LOCA	TION OF OF	FICE (WHEF	RE ADDITION	IAL INFORM	ATION MAY	BE OBTA	INED)					
	2a. Street A	Address					4155 Industri	al Drive				
	2b. City and	d County					Jackson Hin	ds				
	2c. State						MS					
	2d. Zip Coo	le					39209					
3. OPER	ATOR'S 5 D	IGIT IDENTIF	ICATION NU	JMBER			12582					
4. HEAD	QUARTERS	NAME & AD	DRESS									
	4a. Street A	Address					5430 LBJ FR	EEWAY SU	ITE 1800			
	4b. City and	d County					DALLAS					
	4c. State						тх					
	4d. Zip Coo	le					75240					
5. STATE	E IN WHICH	SYSTEM OF	PERATES				MS					
							ct Commodity modity Group				t gas c	arried and
Natural C	Gas											
included	in this OPID	RTAINS TO				TOR (Sele	ct Type of Ope	rator based	on the str	ucture of th	he com	pany
Investor												
	SYSTEM DE	SCRIPTION										
1.GENERAL		ST	EEL		1				1			
	UNPROTECTED CATHODICALLY PLASTIC C. PROTECTED WRG							COPPER	OTHER	RECOND ED CAST II		SYSTEM TOTAL
	BARE	COATED	BARE	COATED	1	IRON						
MILES OF	0	0	37 25	3625 86	3129 46	0	0	0	0	0		6792 57

0

0

0

MAIN NO. OF SERVICES

0

0

205389

169

0

0

100576

MATERI	AL	UNKNOWN	2" OF	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVE THRU		OVER 12"	SYSTI	EM TOTALS	
STEEL	-	0	2363.29		839.73	4	10.88	48.21	1		3663.1	1	
DUCTILE I	RON	0	0		0	0	)	0	0		0		
COPPE	R	0	0		0	0	)	0	0		0		
CAST/WRO IRON	UGHT	0	0		0		)	0	0		0	0	
PLASTIC	PVC	0	0		0	0	)	0	0		0		
PLASTIC	PE	0	2579.4		502.48	4	7.58	0	0		3129.4	6	
PLASTIC	ABS	0	0		0	0	)	0	0		0		
PLASTIC O	THER	0	0		0	0	)	0	0		0		
OTHE	२ 🗌	0	0		0	0	)	0	0	I	0		
RECONDITI CAST IR		0	0		0	C	)	0	0	0 0			
ΤΟΤΑΙ	-	0	4942.69		1342.21	4	158.46	48.21	1	1 6792		57	
Descr	ibe Othe	r Material:		1							1		
3.NUMBER	OF SERVIO	CES IN SYSTEM	AT END OF	YEAR		AVER	AGE SERVICE	LENGTH: 80					
MATERIAL		UNKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVE THR		OVER 8" SY		EM TOTAL	
STEEL	0		99213		1249	5	55	59	0		10057	6	
DUCTILE IR	<b>ON</b> 0		0		0	C	)	0	0		0		
COOPER	0		169		0	C	)	0	0		169		
CAST/WROU	JGHT 0		0		0	C	)	0	0	I	0		
PLASTIC PV	<b>′C</b> 0		0		0	C	)	0	0		0		
PLASTIC PE	0		199525		5766	g	92	6	0		20538	9	
PLASTIC AE	<b>3S</b> 0		0		0	C	)	0	0		0		
PLASTIC OT	THER 0		0		0	C	)	0	0		0		
OTHER	0		0		0	C	)	0	0		0		
RECONDITI	ONED 0		0		0	C	)	0	0		0		
TOTAL	0		298907		7015	1	47	65	0		30613	4	
Describe Ot	her Materi	al:	I			I		I	I				
4.MILES OF		NUMBER OF	SERVICES B	Y DECADE (	OF INSTALLA	TION							
	UNKNOV	VN PRE-1940	1940-1949	1950-1959	1960-1969	1970-1	979 1980-198	9 1990-1999	2000-2009	2010-2019	2020-2029	TOTAL	
			472.88	751.5	715.56	916.37		887.71	1050.59	529	340.12	6792.57	
MILES OF	0	292.73	472.00										

CAUSE OF LEAK	r	MAINS	SE	RVICES					
CAUSE OF LEAK	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS					
CORROSION FAILURE	79	10	98	31					
NATURAL FORCE DAMAGE	17	3	96	37					
EXCAVATION DAMAGE	147	143	380	374					
OTHER OUTSIDE FORCE DAMAGE	9	6	72	56					
PIPE, WELD OR JOINT FAILURE	20	3	3 11						
EQUIPMENT FAILURE	133	15	15 690						
INCORRECT OPERATIONS	15	1	45	11					
OTHER CAUSE	12	2	56	7					
NUMBER OF KNOWN SYSTEM LEAKS AT EN NUMBER OF HAZARDOUS LEAKS INVOLVIN PART D - EXCAVATION DAMAGE		IT FAILURE : 35	OW VALUE (EFV) AND S	ERVICE VALUE DATA					
1. TOTAL NUMBER OF EXCAVATION DAM ROOT CAUSE: <u>527</u>	AGES BY APPAREN	IT Total Number Of Service	es with EFV Installed Duri	ng Year : <u>705</u> 6					
a. One-Call Notification Practices Not Suffic	cient: <u>197</u>	Estimated Number Of S	Estimated Number Of Services with EFV In the System At End Of Year: 8179						
b. Locating Practices Not Sufficient: <u>147</u>		* Total Number of Manu <u>9</u>	* Total Number of Manual Service Line Shut-off Valves Installed During Year: $\underline{9}$						
c. Excavation Practices Not Sufficient: <u>180</u>									
d. Other <u>: 3</u>		Installed in the System a	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>74</u> * <i>These questions were added to the report in 2017.</i>						
2. NUBMER OF EXCAVATION TICKETS 1	60237								
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT C	OF UNACCOUNTED FOR	GAS					
TOTAL NUMBER OF LEAKS ON FEDERAI SCHEDULED TO REPAIR: <u>0</u>	LAND REPAIRED O	UNACCOUNTED FOR O FOR THE 12 MONTHS [(PURCHASED GAS + F COMPANY USE + APP (CUSTOMER USE + CO	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS ROPRIATE ADJUSTMEN DMPANY USE + APPROP ERCENT UNACCOUNTED 30: <u>-1.44%</u>	E REPORTING YEAR. 5 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)					

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Frank Redd operator	<u>(601) 592-5313</u>							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
frank.redd@atmosenergy.com	(601) 360-1492							
(Preparer's email address)	(Area Code and Facsimile Number)							

									tial Date bmitted:		03/14	/2023	
2	Pipeline an	tment of Tra d Hazardous Administratio	Materials		Y	EAR 202	R CALEND 2 N SYSTEM	AR Re	port Sub	mission	INITI	AL.	
								Da	te Submi	tted:			
information s Number for t time for revie mandatory. Collection C Important examples.	subject to the ro this information ewing instruction Send commen learance Office : Please read	equirements of a collection is 2 ons, gathering t ts regarding th er, PHMSA, Off d the separat t have a copy	the Paperwork 137-0629. Put the data needed is burden estim fice of Pipeline te instructions / of the instru	Reduction Act lic reporting for d, and completi late or any othe Safety (PHP-30 c for completing	tunless that of r this collection ing and review er aspect of the 1) 1200 New ang this form	collection of in on of informat wing the colle his collection Jersey Avenu- before you	II a person be su formation displa- ion is estimated ction of information, ir ie, SE, Washing begin. They c PHMSA Pipeli	to be approxin ion. All responduling sugget ton, D.C. 2059 larify the info	alid OMB ( nately 16 h nses to this estions for i 90.	Control Num ours per res s collection o reducing this requested	ber. Th sponse, of inform s burder and pro	e OMB Control including the nation are n to: Information	
PART A - OPERATOR INFORMATION (DO							use only)			202	231037	-51681	
1. Name	of Operator						ATMOS ENE	RGY CORP	ORATION	N - KY/MID	)-STAT	ES (MID-	
2. LOCA	TION OF OFI	FICE (WHER		AL INFORM	ATION MAY	BE OBTA	NED)						
	2a. Street A	ddress					810 CRESCE	NT CENTR	E DR				
	2b. City and	County					FRANKLIN Williamson						
	2c. State						ТN						
	2d. Zip Cod	е					37067						
3. OPER	ATOR'S 5 DI	GIT IDENTIF	ICATION NU	MBER			20211						
4. HEAD	QUARTERS	NAME & AD	DRESS										
	4a. Street A	ddress					5430 LBJ FR	EEWAY SUI	TE 1800				
	4b. City and	County					DALLAS						
	4c. State						тх						
	4d. Zip Cod	е					75240						
5. STATE	E IN WHICH	SYSTEM OP	ERATES				TN						
							t Commodity ( nodity Group i				t gas c	arried and	
Natural G	Bas												
			THE FOLLOW			TOR (Selec	t Type of Ope	rator based o	on the str	ucture of th	he com	pany	
Investor	Owned												
PART B - S	SYSTEM DES	SCRIPTION											
1.GENERAL			EEL		1			I	1				
	UNPRO	TECTED	САТНО	DICALLY	PLASTIC	CAST/ WROUGH IRON		COPPER	OTHER	RECOND ED CAST II		SYSTEM TOTAL	
1	BARE	COATED	BARE	COATED	1					GAGTI			
MILES OF MAIN	0.1			826.2	2990.3	0	0	0	0	0		3816.6	

20

NO. OF SERVICES

0

0

0

155354

13808

169182

0

MATERIA	AL L	INKNOWN	2" OR	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEF THRU		OVER 12"	SYSTE	M TOTAL	
STEEL		0	364.1		225.7	229.	6	6.9	0		826.3		
DUCTILE IF	RON	0	0		0	0		0	0		0		
COPPER	R	0	0		0	0		0 0			0		
CAST/WROU	JGHT	0	0		0	0		0	0		0		
PLASTIC F	PVC	0	0		0	0		0	0		0		
PLASTIC	PE	0	2274.1		581.9	134.	3	0	0		2990.3		
PLASTIC A	ABS	0	0		0	0		0	0		0		
PLASTIC OT	THER	0	0		0	0		0	0		0		
OTHER	2	0	0		0	0		0	0		0		
RECONDITIC CAST IRC		0	0		0	0		0	0		0		
TOTAL			2638.2		807.6	363.	9	6.9			3816.6		
Descri	ibe Other N	laterial:									·		
B.NUMBER C	OF SERVICES	IN SYSTEM	AT END OF	YEAR		AVERAG	E SERVICE LE	ENGTH: 75					
MATERIAL	ι ι	INKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVER		OVER 8"	SYST	SYSTEM TOTAL	
STEEL	0		10400		3395	26		7	0		13828		
DUCTILE IRC	0 <b>ИС</b>		0		0	0		0	0		0		
COOPER	0		0		0	0		0	0		0		
	IGHT		0		0	0		0	0		0		
RON			0		0	0		0	0		0		
RON PLASTIC PV	<b>c</b> 0		0 153386		0 1923	0 34		0	0		0	Ļ	
RON PLASTIC PV PLASTIC PE	<b>c</b> 0											l.	
RON PLASTIC PV PLASTIC PE PLASTIC AB	<b>c</b> 0 0 <b>s</b> 0		153386		1923	34		11	0		155354	L	
RON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT	<b>c</b> 0 0 <b>s</b> 0		153386 0		1923 0	34 0		11 0	0		155354 0	L	
CAST/WROU IRON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OTI OTHER RECONDITIC CAST IRON	C 0 0 S 0 HER 0 0		153386 0 0		1923 0 0	34 0 0		11 0 0	0 0 0		0 0	L	
RON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON	C 0 0 S 0 HER 0 0		153386 0 0 0 0		1923 0 0 0	34 0 0 0		11 0 0 0 0	0 0 0 0		0 0 0 0		
RON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT OTHER RECONDITIC	C         0           0         0           S         0           HER         0           DNED         0           0         0		153386 0 0 0 0 0 0		1923 0 0 0 0	34 0 0 0 0 0		11 0 0 0 0 0	0 0 0 0 0		0 0 0 0 0 0		
RON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Oth	C         0           S         0           HER         0           DNED         0           DNED         0	UMBER OF S	153386         0         0         0         0         0         163786		1923 0 0 0 0	34 0 0 0 0 0 60		11 0 0 0 0 0	0 0 0 0 0		0 0 0 0 0 0		
RON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Oth	C 0 5 0 HER 0 0 DNED 0 0 ner Material: MAIN AND N	<u>г т</u>	153386 0 0 0 0 163786 ERVICES B	Y DECADE (	1923 0 0 0 0 5318	34 0 0 0 0 0 60	1980-1989	11         0         0         0         0         11         0         0         11         0         0         11         0         0         18	0 0 0 0 0 0		155354 0 0 0 0 0 169182		
RON PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Oth	C 0 5 0 HER 0 0 DNED 0 0 ner Material: MAIN AND N	<u>г т</u>	153386 0 0 0 0 163786 ERVICES B	Y DECADE (	1923 0 0 0 5318 OF INSTALLA	34 0 0 0 0 0 60	<ul> <li>1980-1989</li> <li>769.6</li> </ul>	11         0         0         0         0         11         0         0         11         0         0         11         0         0         18	0 0 0 0 0 0		155354 0 0 0 0 0 169182	2	

CAUSE OF LEAK	Ν	IAINS	SE	RVICES				
CAUSE OF LEAK	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS				
CORROSION FAILURE	7	2	24	5				
NATURAL FORCE DAMAGE	0	0	16	6				
EXCAVATION DAMAGE	66	65	348	347				
OTHER OUTSIDE FORCE DAMAGE	3	2	13	6				
PIPE, WELD OR JOINT FAILURE	8	2	122	2				
EQUIPMENT FAILURE	21	2	182	19				
INCORRECT OPERATIONS	0	0	2	0				
OTHER CAUSE	0	0	6	5				
NUMBER OF KNOWN SYSTEM LEAKS AT E NUMBER OF HAZARDOUS LEAKS INVOLV PART D - EXCAVATION DAMAGE		T FAILURE : 5	OW VALUE (EFV) AND S	ERVICE VALUE DATA				
<ol> <li>TOTAL NUMBER OF EXCAVATION D ROOT CAUSE: <u>414</u></li> <li>a. One-Call Notification Practices Not Sur</li> <li>b. Locating Practices Not Sufficient: <u>11</u></li> <li>c. Excavation Practices Not Sufficient: <u>14</u></li> </ol>	fficient: <u>128</u> 1	Estimated Number Of Servic	Total Number Of Services with EFV Installed During Year : <u>3429</u> Estimated Number Of Services with EFV In the System At End Of Year: <u>44517</u> * Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>157</u>					
d. Other <u>: 19</u>		Installed in the System a	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>585</u> * <i>These questions were added to the report in 2017.</i>					
2. NUBMER OF EXCAVATION TICKETS	166170							
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT G	OF UNACCOUNTED FOR	GAS				
TOTAL NUMBER OF LEAKS ON FEDER SCHEDULED TO REPAIR: <u>0</u>	AL LAND REPAIRED O	UNACCOUNTED FOR FOR THE 12 MONTHS [(PURCHASED GAS + COMPANY USE + APP (CUSTOMER USE + CO	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS ROPRIATE ADJUSTMEN DMPANY USE + APPROP ERCENT UNACCOUNTEE 30: <u>-0.7%</u>	E REPORTING YEAR. 5 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)				

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Nathan Reeder	<u>(615) 947-6276</u>							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
nathan.reeder@atmosenergy.com	<u>(000) 000-0000</u>							
(Preparer's email address)	(Area Code and Facsimile Number)							

			Initial Date Submitted:	03/14/2023					
U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	YE	RT FOR CALENDAR AR 2022 BUTION SYSTEM	Report Submissior Type	SUPPLEMENTAL					
			Date Submitted:	05/15/2023					
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.									
PART A - OPERATOR INFORMATION		(DOT use only)	2	0231038-52937					
1. Name of Operator		ATMOS ENERGY	ATMOS ENERGY CORPORATION - KY/MID-STATES (MID-						
2. LOCATION OF OFFICE (WHERE ADDITIONAL	INFORMATION MAY B	E OBTAINED)							
2a. Street Address		810 CRESCENT	810 CRESCENT CENTRE DR						
2b. City and County		FRANKLIN Willia	FRANKLIN Williamson						
2c. State		TN	TN						
2d. Zip Code		37067	37067						
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUM	BER	20211	20211						
4. HEADQUARTERS NAME & ADDRESS		I							
4a. Street Address		5430 LBJ FREEV	VAY SUITE 1800						
4b. City and County		DALLAS	DALLAS						
4c. State		ТХ							
4d. Zip Code		75240	75240						
5. STATE IN WHICH SYSTEM OPERATES		VA							
6. THIS REPORT PERTAINS TO THE FOLLOWI				ant gas carried and					
complete the report for that Commodity Group. File			,						

included in this OPID for which this report is being submitted.):

Investor Owned

#### **PART B - SYSTEM DESCRIPTION**

1.GENERAL STEEL UNPROTECTED CATHODICALLY PLASTIC CAST/ DUCTILE COPPER OTHER RECONDITION SYSTEM PROTECTED WROUGHT IRON ED TOTAL IRON CAST IRON BARE COATED BARE COATED MILES OF 0 309 407.4 0 0 0 0 0 716.4 MAIN NO. OF 1654 22384 0 0 0 0 0 24038 SERVICES

MATERI	AL U	JNKNOWN	2" OF	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEF THRU		<b>OVER 12</b> "	SYSTE	M TOTAL
STEEL	-	0	157.8		93.1	58.1		0	0		309	
DUCTILE I	RON	0	0		0	0		0	0		0	
COPPE	R	0	0		0	0		0	0		0	
CAST/WRO IRON		0	0		0	0		0	0		0	
PLASTIC		0	0		0	0		0	0		0	
PLASTIC	PE	0	309.6		92.5	5.3		0	0		407.4	
PLASTIC	ABS	0	0		0	0		0	0		0	
PLASTIC O	THER	0	0		0	0		0	0		0	
OTHE	२	0	0		0	0		0	0		0	
RECONDITI CAST IR		0	0		0	0		0	0		0	
ΤΟΤΑΙ	L	0	467.4		185.6	63.4		0	0		716.4	
Descr	ribe Other M	laterial:										
.NUMBER	OF SERVICE	S IN SYSTEM	AT END OF	YEAR		AVERAG	E SERVICE LI	ENGTH: 90				
IATERIAL		JNKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVEF THRU		OVER 8"		ΕΜ ΤΟΤΑΙ
TEEL	0		1389		255	7		3	0		1654	
UCTILE IR	<b>ON</b> 0		0		0	0		0	0		0	
COOPER	0		0		0	0		0	0		0	
CAST/WROUR	JGHT 0		0		0	0		0	0		0	
PLASTIC PV	<b>/C</b> 0		0		0	0		0	0		0	
PLASTIC PE	0		22026		334	23		1	0		22384	
PLASTIC AE	<b>3S</b> 0		0		0	0		0	0		0	
PLASTIC OT	THER 0		0		0	0		0	0		0	
OTHER	0		0		0	0		0	0		0	
			0		0	0		0	0		0	
								4	0		24038	
RECONDITI	0		23415		589	30		4	10		24000	
RECONDITIO CAST IRON FOTAL	0		23415		589	30		4	0		24030	
RECONDITIO CAST IRON TOTAL Describe Ot	0 0 her Material:	UMBER OF S			589 OF INSTALLA			4	0		24000	
RECONDITIO CAST IRON OTAL Describe Ot	0 her Material: MAIN AND N	UMBER OF S	BERVICES B	Y DECADE (	OF INSTALLA	TION	1980-1989	I	I	1	1	тота
RECONDITIO CAST IRON OTAL Describe Ot	0 her Material: MAIN AND N		BERVICES B	Y DECADE (	OF INSTALLA	TION	<b>1980-1989</b> 139.7	I	I	1	1	<b>TOTA</b> 716.4

CAUSE OF LEAK		MAINS	SERVICES					
CAUSE OF LEAK	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS				
CORROSION FAILURE	7	2	2	1				
NATURAL FORCE DAMAGE	0	0	3	2				
EXCAVATION DAMAGE	4	4	47	46				
OTHER OUTSIDE FORCE DAMAGE	0	0	6	3				
PIPE, WELD OR JOINT FAILURE	3	1	1	0				
EQUIPMENT FAILURE	4	1	49	7				
INCORRECT OPERATIONS	2	0	2	2				
OTHER CAUSE	0	0	3	1				
NUMBER OF KNOWN SYSTEM LEAKS AT E NUMBER OF HAZARDOUS LEAKS INVOLV PART D - EXCAVATION DAMAGE		NT FAILURE : 0	OW VALUE (EFV) AND S					
			(					
1. TOTAL NUMBER OF EXCAVATION D/ ROOT CAUSE: <u>51</u>	AMAGES BY APPAREN	Total Number Of Servic	es with EFV Installed Duri	ng Year : <u>12</u> 1				
a. One-Call Notification Practices Not Suf	ficient: <u>20</u>	Estimated Number Of S	Services with EFV In the Sy	stem At End Of Year: 9584				
b. Locating Practices Not Sufficient: <u>16</u>		* Total Number of Manu <u>17</u>	* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>17</u>					
c. Excavation Practices Not Sufficient: <u>14</u>	-							
d. Other <u>: 1</u>		Installed in the System	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>73</u> * <i>These questions were added to the report in 2017.</i>					
2. NUBMER OF EXCAVATION TICKETS	22727							
PART F - LEAKS ON FEDERAL LAND		PART G - PERCENT	OF UNACCOUNTED FOR	GAS				
TOTAL NUMBER OF LEAKS ON FEDER. SCHEDULED TO REPAIR: <u>0</u>	AL LAND REPAIRED O	UNACCOUNTED FOR FOR THE 12 MONTHS [(PURCHASED GAS + COMPANY USE + APF (CUSTOMER USE + C	GAS AS A PERCENT OF ENDING JUNE 30 OF TH PRODUCED GAS) MINUS PROPRIATE ADJUSTMEN OMPANY USE + APPROF ERCENT UNACCOUNTED /30: <u>-0.4%</u>	E REPORTING YEAR. 6 (CUSTOMER USE + TS)] DIVIDED BY PRIATE ADJUSTMENTS)				

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
Nathan Reeder	<u>(615) 947-6276</u>							
(Preparer's Name and Title)	(Area Code and Telephone Number)							
nathan.reeder@atmosenergy.com	<u>(000) 000-0000</u>							
(Preparer's email address)	(Area Code and Facsimile Number)							

									itial Date bmitted:				
R	Pipeline ar	rtment of Trai nd Hazardous Administratio	Materials		Y	EAR 202	R CALEND 22 N SYSTEM	Re	eport Sub pe	mission	INITIA	AL .	
								Da	ite Submi	itted:			
information s Number for t time for revie mandatory. Collection C Important. examples.	A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the importance of the comments regarding the data needed, and completing and reviewing the collection of information. All responses to this collection or are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.  Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms.">http://www.phmsa.dot.gov/pipeline/library/forms.</a>											e OMB Control including the lation are l to: Information	
PART A -	PART A - OPERATOR INFORMATION (DO									-			
1. Name	of Operator						ATMOS ENE	RGY CORF	ORATIO	N - WEST 1	ΓEXAS		
2. LOCA	TION OF OF	FICE (WHER	E ADDITION	AL INFORMA	ATION MAY	' BE OBTA	INED)						
	2a. Street A	ddress					6606 66TH S	Т					
	2b. City and	d County					LUBBOCK						
	2c. State						ТХ						
	2d. Zip Cod	е					79424						
3. OPER	ATOR'S 5 DI	GIT IDENTIF	ICATION NU	MBER			4473						
4. HEAD	QUARTERS	NAME & AD	DRESS										
	4a. Street A	ddress					5430 LBJ FREEWAY SUITE 1800						
	4b. City and	County					DALLAS						
	4c. State						TX						
	4d. Zip Cod						75240						
5. STATE	IN WHICH	SYSTEM OP	ERATES				ТХ						
6. THIS F complete	the report fo	RTAINS TO	THE FOLLOV odity Group. I	VING COMM File a separat	ODITY GRO	OUP (Sele each Com	ct Commodity ( modity Group i	Group base ncluded in t	d on the p his OPID.,	redominant )	t gas ca	arried and	
Natural G	Bas												
			<b>THE FOLLOV</b> report is bein			TOR (Sele	ct Type of Ope	rator based	on the str	ucture of th	ne com	pany	
Investor (	Owned												
PART B - S	SYSTEM DES	SCRIPTION											
1.GENERAL	1								1				
		ST TECTED	EEL	DICALLY	PLASTIC	CAST/	DUCTILE	COPPER	OTHER	RECOND		SYSTEM	
						WROUGH IRON		UUFFER		ED CAST IF		TOTAL	
	BARE	COATED	BARE	COATED	2050.00	0		0				9725.04	
MILES OF MAIN	33.87	117.62	479.48	4246.59	3858.38	0	0	0	0	0		8735.94	
NO. OF SERVICES	2937	4848	116975	13017	197893	0	0	0	0	0		335670	

OMB NO: 2137-0629 EXPIRATION DATE: 5/31/2024

MATERI	AL	UNKNOWN	2" OR	LESS	OVER 2" THRU 4"		OVER 4" THRU 8"	OVEF THRU		<b>OVER 12</b> "	SYSTE	M TOTAL	
STEEL		0.06	20.74		2343.83	1900	).54	437.49	1	74.9	4877.5	6	
DUCTILE I	RON	0	0		0	0		0	0		0		
COPPE	R	0	0		0	0		0	0		0		
CAST/WRO	UGHT	0	0		0	0		0			0	0	
PLASTIC I	PVC	0	0.2	0.2		0		1.44	0		284.91		
PLASTIC	PE	0	24.54	24.54 2		665.	38	9.6	0		3377.09		
PLASTIC ABS 0		0.23		160.98	0		0	0		161.21			
PLASTIC O	THER	0	0.06		34.39	0.72		0	0		35.17		
OTHEF	<b>OTHER</b> 0		0		0	0		0	0		0		
	ECONDITIONED 0 CAST IRON		0		0	0		0	0		0		
TOTAL	-	0.06	45.77		5500.04	2566	64	448.53	1	74.9	8735.94		
Descr	ibe Other I	Material:		ľ		<b>I</b>		•	· ·				
NUMBER O	OF SERVICE	S IN SYSTEM	AT END OF	YEAR		AVERAG	E SERVICE LE	ENGTH: 15					
IATERIAL		UNKNOWN	1" OF	LESS	OVER 1" THRU 2"		OVER 2" THRU 4"	OVER		OVER 8"	SYSTE	SYSTEM TOTAL	
TEEL	10		136687		1029	49		2			137777	137777	
	0 <b>ИС</b>		0		0	0		0	0		0		
OOPER	0		0		0	0		0	0		0		
CAST/WROL	JGHT 0		0		0	0		0	0		0		
			246		2	0		0	0		248		
	<b>c</b> 0		1=						4		197515		
PLASTIC PV			194852		2470	32		0	1		19/510	)	
PLASTIC PV PLASTIC PE	160				2470 0	32 0		0	0		0	,	
PLASTIC PV PLASTIC PE PLASTIC AB	160 S 0		194852		-			+				,	
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT	160 S 0		194852 0		0	0		0	0		0	J	
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON	160 S 0 HER 0 0		194852 0 123		0	0		0	0		0 130		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON	160 <b>S</b> 0 <b>HER</b> 0 0		194852 0 123 0		0 6 0	0 0 0		0 1 0	0		0 130 0		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON	160 <b>S</b> 0 <b>HER</b> 0 0 <b>DNED</b> 0		194852         0         123         0         0         0		0 6 0 0	0 0 0 0		0 1 0 0	0 0 0 0		0 130 0 0		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL Describe Oth	160           IS         0           HER         0           DNED         0           170           ner Material:		194852         0         123         0         0         331908		0 6 0 0 3507	0 0 0 0 81		0 1 0 0	0 0 0 0		0 130 0 0		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC CAST IRON TOTAL	160           SS         0           HER         0           DNED         0           170           ner Material:           MAIN AND N	· · · · · · · · · · · · · · · · · · ·	194852         0         123         0         331908		0 6 0 3507 DF INSTALLA	0 0 0 0 81	1980-1989	0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1		0 130 0 0 335670		
PLASTIC PV PLASTIC PE PLASTIC AB PLASTIC OT DTHER RECONDITIC AST IRON OTAL	160           SS         0           HER         0           DNED         0           170           ner Material:           MAIN AND N		194852         0         123         0         331908	/ DECADE (	0 6 0 3507 DF INSTALLA	0 0 0 0 81	1980-1989 522.75	0 1 0 0 3	0 0 0 1		0 130 0 0 335670	)	

CAUSE OF LEAK	I	MAINS	SEI	RVICES				
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS				
CORROSION FAILURE	510	84	316	52				
NATURAL FORCE DAMAGE	34	9	117	14				
EXCAVATION DAMAGE	72	72	98	97				
OTHER OUTSIDE FORCE DAMAGE	17	11	398	296				
PIPE, WELD OR JOINT FAILURE	14	2	17	3				
EQUIPMENT FAILURE	124	13	5248	43				
INCORRECT OPERATIONS	49	15	209	42				
OTHER CAUSE	112	109	158	111				
NUMBER OF KNOWN SYSTEM LEAKS AT EN NUMBER OF HAZARDOUS LEAKS INVOLVI		NT FAILURE : 17	OW VALUE (EFV) AND SI	ERVICE VALUE DATA				
1. TOTAL NUMBER OF EXCAVATION DA ROOT CAUSE: <u>365</u> a. One-Call Notification Practices Not Suff b. Locating Practices Not Sufficient: <u>110</u> c. Excavation Practices Not Sufficient: 16	cient: <u>84</u>	Estimated Number Of Servic	Total Number Of Services with EFV Installed During Year : <u>8434</u> Estimated Number Of Services with EFV In the System At End Of Year: <u>7895</u> * Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>53</u>					
d. Other <u>: 4</u>		Installed in the System a	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: <u>123</u> * <i>These questions were added to the report in 2017.</i>					
2. NUBMER OF EXCAVATION TICKETS	95690							
PART F - LEAKS ON FEDERAL LAND		PART G – PERCENT (	OF UNACCOUNTED FOR	GAS				
TOTAL NUMBER OF LEAKS ON FEDERA	L LAND REPAIRED O	UNACCOUNTED FOR FOR THE 12 MONTHS [(PURCHASED GAS + COMPANY USE + APP (CUSTOMER USE + CO	GAS AS A PERCENT OF ENDING JUNE 30 OF THI PRODUCED GAS) MINUS ROPRIATE ADJUSTMEN DMPANY USE + APPROP ERCENT UNACCOUNTEE 30: <u>-2.93%</u>	E REPORTING YEAR. 5 (CUSTOMER USE + TS)] DIVIDED BY RIATE ADJUSTMENTS)				

PART H - ADDITIONAL INFORMATION								
PART I - PREPARER								
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(Preparer's Name and Title)	(Area Code and Telephone Number)							
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(Preparer's email address)	(Area Code and Facsimile Number)							